



**Question Paper Name: GATE 2019 Paper**

**Duration: 180**

**Total Marks: 100**



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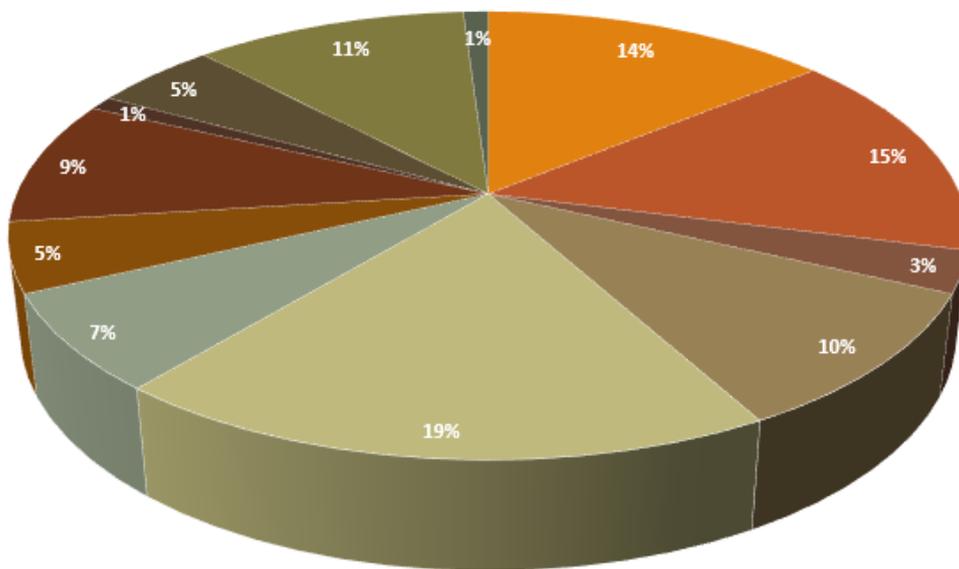
## Gate 2019

The Gate 2019 is conducted by Indian Institute of Technology (IIT) Madras. In this Paper the maximum marks is from Reservoir Engineering.

Organizing Institute	IIT Madras
Number of Candidates Registered	2428
Number of Candidates Appeared	2035
Air 1 <sup>st</sup> Rank Marks (out of 100)	84.67
General/EWS Qualifying Marks (out of 100)	49.9
OBC Qualifying Marks (out of 100)	44.9
SC/ST Qualifying Marks (out of 100)	33.3

### GATE 2019 ANALYSIS

- Engineering Mathematics
- Oil and Gas Well Drilling Technology
- Offshore Drilling and Production Practices
- Oil and Gas Well Testing
- General Aptitude
- Reservoir Engineering
- Petroleum Formation Evaluation
- Enhanced Oil Recovery Techniques
- Petroleum Exploration
- Petroleum Production Operations
- HSE
- Latest trends in Petroleum Engineering





SUBJECT	Number of Questions		Total Marks
	1 Mark	2 Mark	
Engineering Mathematics	6	4	14
General Aptitude	5	5	15
Petroleum Exploration	1	1	3
Oil and Gas Well Drilling Technology	2	4	10
Reservoir Engineering	5	7	19
Petroleum Production Operations	1	3	7
Offshore Drilling and Production Practices	3	1	5
Petroleum Formation Evaluation	3	3	9
HSE	1	0	1
Oil and Gas Well Testing	1	2	5
Enhanced Oil Recovery Techniques	1	5	11
Latest trends in Petroleum Engineering	1	0	1
<b>TOTAL</b>	<b>30</b>	<b>35</b>	<b>100</b>



## Gate 2019 Question Paper

Q.1 The fishermen, \_\_\_\_\_ the flood victims owed their lives, were rewarded by the government.

- (A) whom
- (B) to which
- (C) to whom
- (D) that

Q.2 Some students were not involved in the strike.

If the above statement is true, which of the following conclusions is/are logically necessary?

1. Some who were involved in the strike were students.
  2. No student was involved in the strike.
  3. At least one student was involved in the strike.
  4. Some who were not involved in the strike were students.
- (A) 1 and 2
  - (B) 3
  - (C) 4
  - (D) 2 and 3

Q.3 The radius as well as the height of a circular cone increases by 10%. The percentage increase in its volume is .

- (A) 17.1
- (B) 21.0
- (C) 33.1
- (D) 72.8

Q.4 Five numbers 10, 7, 5, 4 and 2 are to be arranged in a sequence from left to right following the directions given below:

1. No two odd or even numbers are next to each other.
2. The second number from the left is exactly half of the left-most number.
3. The middle number is exactly twice the right-most number.

Which is the second number from the right?

- (A) 2
- (B) 4
- (C) 7
- (D) 10

Q.5 Until Iran came along, India had never been\_ in kabaddi.

- (A) defeated
- (B) defeating



- (C) defeat
- (D) defeatist

Q.6 Since the last one year, after a 125 basis point reduction in repo rate by the Reserve Bank of India, banking institutions have been making a demand to reduce interest rates on small saving schemes. Finally, the government announced yesterday a reduction in interest rates on small saving schemes to bring them on par with fixed deposit interest rates.

Which one of the following statements can be inferred from the given passage?

- (A) Whenever the Reserve Bank of India reduces the repo rate, the interest rates on small saving schemes are also reduced
- (B) Interest rates on small saving schemes are always maintained on par with fixed deposit interest rates
- (C) The government sometimes takes into consideration the demands of banking institutions before reducing the interest rates on small saving schemes
- (D) A reduction in interest rates on small saving schemes follow only after a reduction in repo rate by the Reserve Bank of India

Q.7 In a country of 1400 million population, 70% own mobile phones. Among the mobile phone owners, only 294 million access the Internet. Among these Internet users, only half buy goods from e-commerce portals. What is the percentage of these buyers in the country?

- (A) 10.50
- (B) 14.70
- (C) 15.00
- (D) 50.00

Q.8 The nomenclature of Hindustani music has changed over the centuries. Since the medieval period dhrupad styles were identified as baanis. Terms like gayaki and baaj were used to refer to vocal and instrumental styles, respectively. With the institutionalization of music education the term gharana became acceptable. Gharana originally referred to hereditary musicians from a particular lineage, including disciples and grand disciples.

Which one of the following pairings is NOT correct?

- (A) dhrupad, baani
- (B) gayaki, vocal
- (C) baaj, institution
- (D) gharana, lineage

Q.9 Two trains started at 7AM from the same point. The first train travelled north at a speed of 80km/h and the second train travelled south at a speed of 100 km/h. The time at which they were 540 km apart is \_\_\_\_AM.



- (A) 9
- (B) 10
- (C) 11
- (D) 11.30

Q.10 “I read somewhere that in ancient times the prestige of a kingdom depended upon the number of taxes that it was able to levy on its people. It was very much like the prestige of a head-hunter in his own community.”

Based on the paragraph above, the prestige of a head-hunter depended upon

- (A) The prestige of the kingdom
- (B) The prestige of the heads
- (C) the number of taxes he could levy
- (D) The number of heads he could gather

Q.11 Let  $r$  and  $\theta$  be the modulus and argument of the complex number  $z = 1 + i$ , respectively. Then  $(r, \theta)$  equals

- (A)  $(\sqrt{2}, \pi/4)$
- (B)  $(2, \pi/2)$
- (C)  $(2, \pi/3)$
- (D)  $(\sqrt{2}, \pi)$

Q.12 Let  $\lambda_1$  and  $\lambda_2$  be the two eigenvalues of the matrix  $A = \begin{bmatrix} 0 & -1 \\ 1 & 1 \end{bmatrix}$

Then,  $\lambda_1 + \lambda_2$  and  $\lambda_1 \lambda_2$  are respectively

- (A) 1 and 1
- (B) 1 and  $-1$
- (C)  $-1$  and 1
- (D)  $-1$  and  $-1$

Q.13 The Laplace transform of the function  $(t) = e^{-t}$  is given by

- (A)  $\frac{1}{(s+1)^2}$
- (B)  $\frac{1}{s-1}$
- (C)  $\frac{1}{s+1}$
- (D)  $\frac{1}{(s-1)^2}$

Q.14 The relative decline rate of oil is given by  $\frac{1}{q} \frac{dq}{dt} = -a q^b$ , where  $q$  is the oil production rate,  $a (> 0)$  is the decline rate and  $b$  is a constant.

The equation gives harmonic decline curve when  $b$  is



- (A) 1.5
- (B) 1
- (C) 0.5
- (D) 0

Q.15 Which one of the following provides a vertical stab for the flow lines and annulus access lines from multiple wells in offshore subsea completion?

- (A) Moon pool deck
- (B) Spider beams
- (C) Telescopic joints
- (D) Manifold

Q.16 In a faulted reservoir, the principle of superposition for the pressure drop using diffusivity equation is applicable. This is due to

- (A) High Reynolds number flow in the well.
- (B) constant permeability.
- (C) pressure dependent viscosity.
- (D) linearity of the diffusivity equation.

Q.17 Which one of the following parameters is measured using routine core analysis (RCA)?

- (A) Porosity
- (B) Relative permeability
- (C) Capillary pressure
- (D) Wettability

Q.18 Match the following

- P. Induction Log    I. Equivalent water resistivity  
Q. Dielectric Log    II. Resistivity  
R. Self-Potential Log    III. Conductivity  
S. Electrical Log    IV. Permittivity

- (A) P-II, Q-IV, R-III, S-I
- (B) P-III, Q-I, R-IV, S-II
- (C) P-II, Q-III, R-IV, S-I
- (D) P-III, Q-IV, R-I, S-II

Q.19 Which one of the following rocks and reservoir fluids are arranged in the decreasing order of their electrical resistivity? Assume that rocks have equal porosity and are filled



with brine.

- (A) Shale > Brine > Sandstone > Limestone > Gas
- (B) Gas > Shale > Sandstone > Limestone > Brine
- (C) Gas > Limestone > Sandstone > Shale > Brine
- (D) Shale > Brine > Limestone > Sandstone > Gas

Q.20 Which one of the following is the correct sequence of events for hydrocarbon generation in the subsurface?

- (A) Catagenesis → Metagenesis → Diagenesis
- (B) Catagenesis → Diagenesis → Metagenesis
- (C) Diagenesis → Catagenesis → Metagenesis
- (D) Diagenesis → Metagenesis → Catagenesis

Q.21 Match the following:

- P. Bingham plastic                      I.  $\tau = k\gamma n$   
 Q. Power law                                      II.  $\tau = \tau_y + k\gamma n$   
 R. Power law with yield stress              III.  $\tau = \tau_y + \mu\gamma$

Here

- $\tau$  : shear stress
- $\tau_y$ : yield value or yield stress
- $\mu$ : shear viscosity
- n: power law index
- k: consistency index
- $\gamma$ : shear rate

- (A) P-II, Q-I, R-III
- (B) P-I, Q-III, R-II
- (C) P-III, Q-II, R-I
- (D) P-III, Q-I, R-II

Q.22 Match the following

P. Twist off	I. due to excessive tension
Q. Parting	II. due to excessive torque
R. Collapse	III. due to cyclic loading
S. Fatigue for drill pipe failure:	IV. due to extensive external pressure

- (A) P-III, Q-IV, R-I, S-II
- (B) P-II, Q-I, R-IV, S-III
- (C) P-I, Q-II, R-III, S-IV



(D) P-IV, Q-III, R-II, S-I

Q.23 Which one of the following flow regimes is more favorable for gas lift operation?

- (A) Bubbly flow
- (B) Annular flow
- (C) Churn flow
- (D) Stratified flow

Q.24 H<sub>2</sub>S gas is

- (A) acidic.
- (B) non-corrosive.
- (C) lighter than air.
- (D) non-flammable.

Q.25 Which one of the following offshore platforms DOES NOT use buoyant columns or pontoons?

- (A) Tension leg platforms
- (B) Jack up platforms
- (C) Spar platforms
- (D) Semi-submersible platforms

Q.26 In which one of the following offshore platforms, the condition of the sea floor is a vital consideration?

- (A) Drill ship platforms
- (B) Tension leg platforms
- (C) Concrete gravity platforms
- (D) Floating, production, storage and offloading (FPSO) platforms

Q.27 The 'Klinkenberg effect' is related to

- (A) viscous fingering during water flooding in oil reservoirs.
- (B) hysteresis effect in relative permeability during drainage and imbibition process.
- (C) oil viscosity dependence on temperature.
- (D) slippage of gas phase at the sand grain surface.

Q.28 Favourable conditions for formation of gas hydrates are

- (A) high temperature and high pressure.
- (B) high temperature and low pressure.



- (C) low temperature and high pressure.  
(D) low temperature and low pressure.

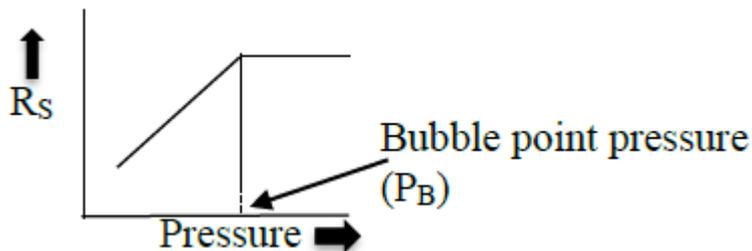
Q.29 Match the following quantities with their dimensions:

- P. Viscosity  
Q. Permeability  
R. Compressibility  
S. Pressure

- I.  $M^1 L^{-1} T^{-2}$   
II.  $M^0 L^2 T^0$   
III.  $M^1 L^{-1} T^{-1}$   
IV.  $M^{-1} L^1 T^2$

- (A) P-III, Q-II, R-IV, S-I  
(B) P-II, Q-I, R-IV, S-III  
(C) P-III, Q-I, R-IV, S-II  
(D) P-I, Q-II, R-III, S-IV

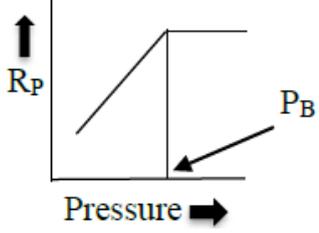
Q.30. The plot of dissolved gas oil ratio ( $R_s$ ), defined as the “ratio of STP volume of gas dissolved in the oil at pressure  $P$ , to the volume of the oil at STP” is given below.



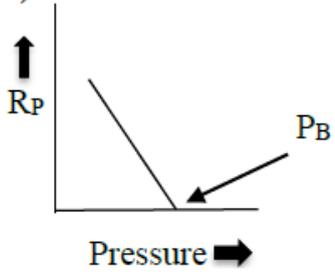
For the same oil, the plot of produced gas oil ratio ( $R_p$ ) defined as the “ratio of STP volume of the gas liberated from the oil at pressure  $P$ , to the volume of the oil at STP” is



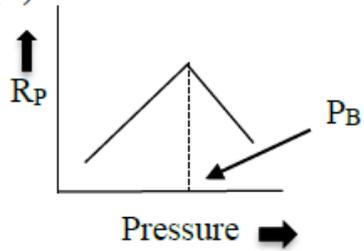
(A)



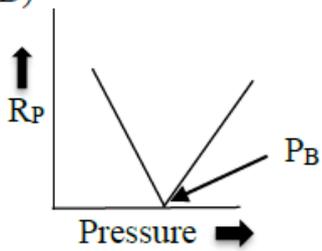
(B)



(C)



(D)



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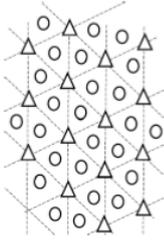
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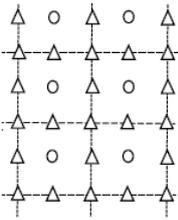
Q.31. which one of the following denotes a regular four-spot flood Pattern?

$\Delta$  represents injection well  
 $\circ$  represents production well

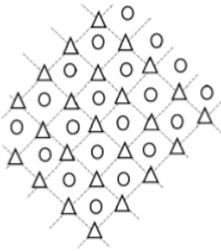
(A)



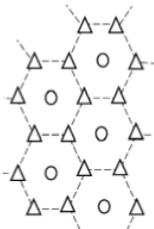
(B)



(C)



(D)



Q.32 The value of is  $\lim_{x \rightarrow 0} \frac{(x+1)\sin x}{x^2+2x}$  (round off to 2 decimal places).



Q.33 Let  $A = \begin{bmatrix} 1 & 2 \\ 2 & 1 \end{bmatrix}$ ,  $X = \begin{bmatrix} 1 & a \\ b & 0 \end{bmatrix}$  and  $Y = \begin{bmatrix} 3 & 1 \\ 3 & 2 \end{bmatrix}$  If  $AX = Y$ , then  $a + b$  equals \_\_\_\_.

Q.34 Let  $\vec{u} = i + j + ak$  and  $\vec{v} = a^2i + 4j - 4k$ , where  $i, j$  and  $k$  are cartesian unit vectors. If

$\vec{u}$  is perpendicular to  $\vec{v}$ , then  $a$  equals \_\_\_\_\_ .

Q.35 If the neutron log porosity ( $\phi_N$ ) is 0.09 and density log porosity ( $\phi_D$ ) is 0.24 in the cross- over region, then the average porosity of the gas bearing region is \_\_\_\_ (round off to 2 decimal places).

Q.36 .The general solution of the differential equation  $\frac{d^2y}{dx^2} - 2\frac{dy}{dx} + y = 0$  is (here  $C_1$  and  $C_2$  are arbitrary constants)

- (A)  $y = C_1 e^x + C_2 e^{-x}$
- (B)  $y = C_1 xe^x + C_2 xe^{2x}$
- (C)  $y = C_1 e^x + C_2 xe^{-x}$
- (D)  $y = C_1 e^x + C_2 xe^x$

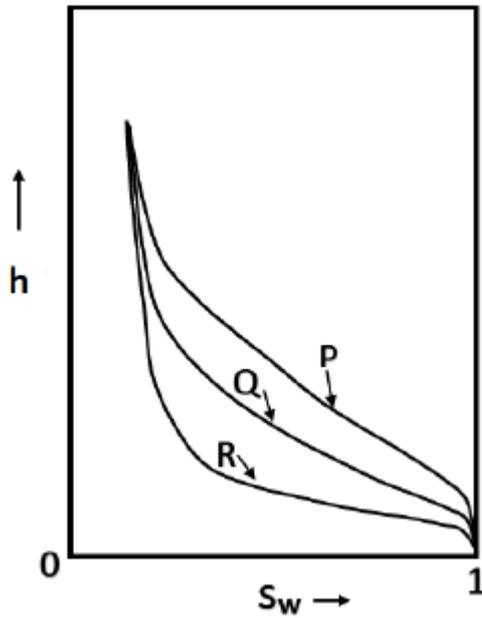
Q.37 Consider the following system of linear equations (where  $p$  and  $q$  are constants)

$$\begin{aligned}x_1 + x_2 + x_3 &= 1 \\x_1 - x_2 + 2x_3 &= p \\3x_1 - x_2 + 5x_3 &= q\end{aligned}$$

This system has at least one solution for any  $p$  and  $q$  satisfying

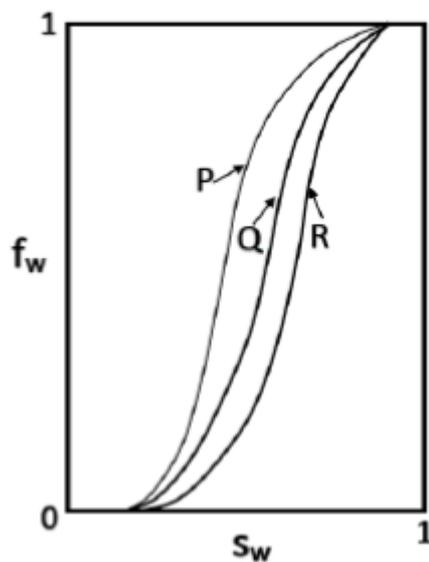
- (A)  $2p - q + 1 = 0$ .
- (B)  $2q + p + 1 = 0$ .
- (C)  $2p + q - 1 = 0$ .
- (D)  $2q + p - 1 = 0$ .

Q.38 Three reservoirs P, Q and R have identical geometry and rock properties. The plot of the height of the transition zone ( $h$ ) above the free water level (FWL) against the water saturation ( $S_w$ ) is given in the figure. Assume  $\sigma \cos \theta$  for all the three fluid combinations remains the same. Which one of the following is the correct match of the reservoir fluids with the reservoir ( $\sigma$  is the interfacial tension between the respective fluid phases and  $\theta$  is the contact angle).



- (A) P: low density oil – water, Q: gas – water, R: high density oil – water
- (B) P: gas – water, Q: low density oil – water, R: high density oil – water
- (C) P: high density oil – water, Q: low density oil – water, R: gas – water
- (D) P: gas – water, Q: high density oil – water, R: low density oil – water

Q.39 The fractional flow ( $f_w$ ) versus water saturation ( $S_w$ ) curve for an imbibition process (neglecting the capillary forces) in a given core for three different inclinations is shown in the figure.





Which one of the following is the correct representation of the fractional flow curves?

- (A) P: Down-dip, Q: No-dip, R: Up-dip
- (B) P: Down-dip, Q: Up-dip, R: No-dip
- (C) P: No-dip, Q: Down-dip, R: Up-dip
- (D) P: Up-dip, Q: No-dip, R: Down-dip

Q.40 Match the following:

P. Dynamic positioning	I. Self-contained drilling rig on a floating barge, fitted with long support legs that can be raised or lowered independently of each other.
Q. Mooring	II. A system which automatically controls a vessel's position and heading exclusively by means of active thrust.
R. Jack-up	III. Remains afloat by weight and buoyancy balance.
S. Semi-submersible platform	IV. A system that is used for station keeping of a floating platform or ship at any depth.

- (A) P-IV, Q-II, R-I, S-III
- (B) P-III, Q-I, R-IV, S-II
- (C) P-II, Q-IV, R-I, S-III
- (D) P-II, Q-IV, R-III, S-I

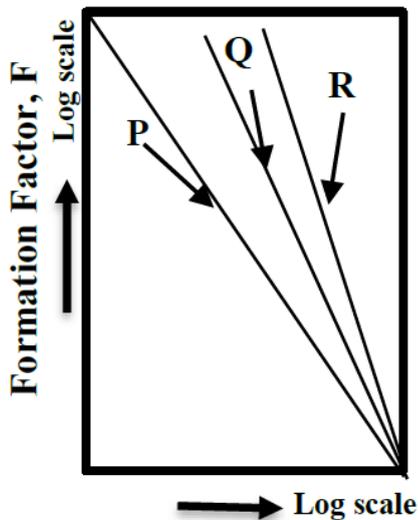
Q.41 Match the following:

P. Increase in sweep efficiency at the macroscopic-level by increasing water viscosity	I. LPG injection
Q. Increase in sweep efficiency at the macroscopic-level by decreasing oil viscosity	II. Surfactant flooding
R. Increase in displacement efficiency at the pore-scale by using a miscible displacing fluid	III. In-situ combustion
S. Increase in displacement efficiency at the pore-scale by reducing interfacial tension	IV. Polymer flooding



- (A) P-I, Q-IV, R-III, S-II
- (B) P-I, Q-II, R-IV, S-III
- (C) P- IV, Q-III, R-I, S-II
- (D) P-IV, Q-I, R-II, S-III

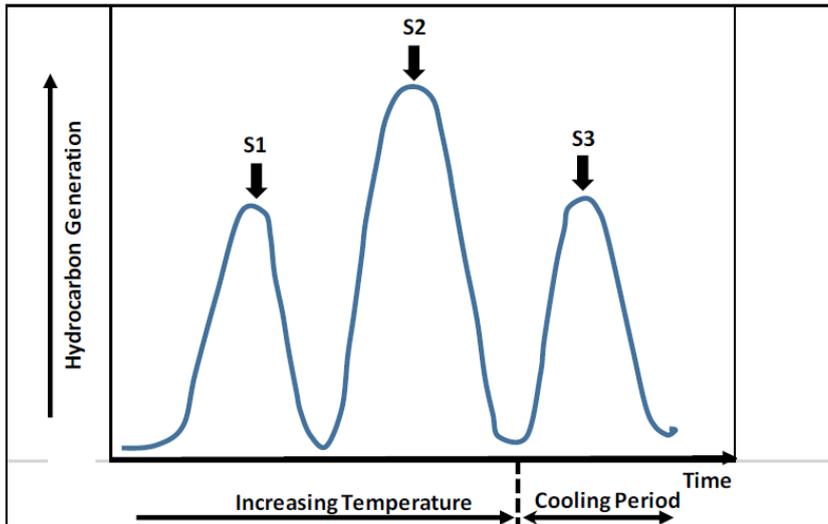
Q.42 An exploratory well encountered three reservoir formations S1 (perfectly cemented), S2 (poorly cemented) and S3 (fractured). The Formation Factor (F) is governed by the equation  $F = a\phi^{-m}$ , where ' $\phi$ ' is the porosity and 'm' is the cementation factor. The constant 'a', linked to tortuosity is assumed to be 1 for all the formations. The log-log plot between Formation Factor (F) and porosity ( $\phi$ ) is shown.



Which one of the following represents the correct match of the formations with their respective plots?

- (A) S1-P, S2-Q, S3-R
- (B) S1-R, S2-P, S3-Q
- (C) S1-P, S2-R, S3-Q
- (D) S1-R, S2-Q, S3-P

Q.43 Typical parameters obtained in the pyrolysis experiment of the source rock materials are shown in the Figure. Which one of the following is NOT true about pyrolysis in source rock analysis?



- (A) Peak S1 represents volatilization of existing hydrocarbons.
- (B) Peak S2 represents breakdown of kerogen and generation of hydrocarbons.
- (C) Peak S3 represents Tmax, the temperature at which most hydrocarbons are generated.
- (D)  $S1/(S1+S2)$  represents the production index.

Q.44 A single well encounters multiple clean sands of exactly the same thickness, porosity and permeability.  $R_w$  is the formation fluid resistivity and  $R_{mf}$  is the mud filtrate resistivity

P. $R_{mf} > R_w$	I. No deflection
Q. $R_{mf} = R_w$	II. Positive deflection
R. $R_{mf} < R_w$	III. Negative deflection

Which one of the following match the relation between  $R_w$  and  $R_{mf}$  to that of Self Potential (SP) log deflection?

- (A) P-I,Q-III,R-II
- (B) P-III,Q-I,R-II
- (C) P-II,Q-I,R-III
- (D) P-I,Q-II,R-III

Q.45 Which one of the following options is **NOT** a part of the mud logs prepared by the drill-site geologist?

- (A) Rate of Penetration (ROP)
- (B) Chromatograph showing presence of C1 to C5 concentration
- (C) Lithology from drill cutting and its interpretation
- (D) Reservoir unit delineation based on volume of shale (Vsh)



Q.46 Match the following:

P. Location of storing the kelly on the trip	I. Mousehole
Q. Location of storing the next drill pipe	II. Rathole
R. Location of storing pump pressure gauges	III. Top driv
S. Rotational system that controls a drill string without a kelly	IV. Standpipe

- (A) P-II, Q-I, R-IV, S-III
- (B) P-IV, Q-II, R-III, S-I
- (C) P-II, Q-I, R-III, S-IV
- (D) P-IV, Q-III, R-II, S-I

Q.47 A box contains 2 red and 3 black balls. Three balls are randomly chosen from the box and are placed in a bag. Then the probability that there are 1 red and 2 black balls in the bag, is \_\_\_\_\_ .

Q.48 The values of a function  $f(x)$  over the interval  $[0,4]$  are given in the table below:

$x$	0	1	2	3	4
$f(x)$	1	0.5	0.2	0.1	0.06

Then, according to the trapezoidal rule, the value of the integral  $\int_0^4 f(x)dx$  is \_\_\_\_\_ (round off to 2 decimal places).

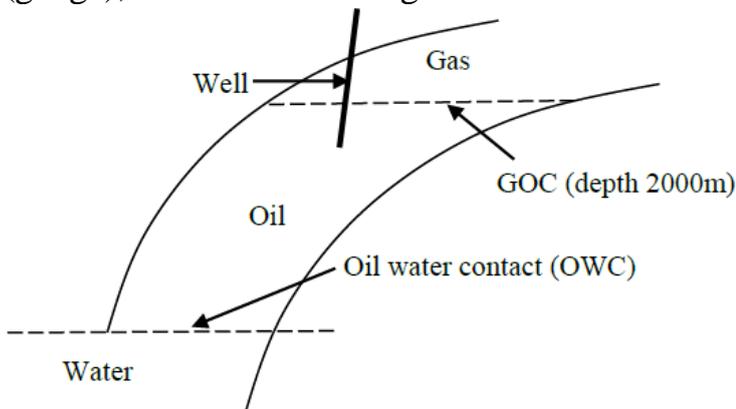
Q.49 Oil is produced at a constant rate from a well in a bounded reservoir. The variation of the bottom-hole pressure with time is shown in the given Table. The magnitude of the slope of the pressure vs time curve that you would use to find the drainage area is \_\_\_\_\_ psi/day (round off to 1 decimal place).

Time (days)	Flowing bottom- hole pressure (psi)	Time (days)	Flowing bottom- hole pressure (psi)
0	3500	6	2512
1	2864	7	2482
2	2725	8	2452
3	2644	9	2422
4	2587	10	2392
5	2542	11	2362



Q.50 In a core flood experiment of immiscible and incompressible displacement of oil ( $\mu_o = 1$  cP) with water ( $\mu_w = 1$  cP), only axial flow is observed. The relative permeability of water is given by  $k_{rw} = S_w^2$ , where  $S_w$  is water saturation. The relative permeability of oil is given by  $k_{ro} = (1 - S_w)^2$ . The gravity and capillary pressure are neglected. From the fractional flow and water saturation relationship, the saturation of water at the flood front is \_\_\_\_ % (round off to 1 decimal place).

Q.51 In an oil well, the pressure at the gas oil contact (GOC) at a depth of 2000 m is 205 bar (gauge), as shown in the figure.



The static oil pressure gradient is 0.08 bar/m in the pay zone. If a constant hydrostatic pressure gradient of 0.1 bar/m prevails throughout the subsurface, then the thickness of the oil column is \_\_\_\_ m (round off to 1 decimal place).

Q.52 Oil is produced at a constant rate of 10 m<sup>3</sup>/day from a reservoir for 500 days. The producing gas oil ratio (GOR) is constant at  $10 \frac{\text{m}^3 \text{ gas}}{\text{m}^3 \text{ oil}}$  for the first 100 days. Then, the producing gas oil ratio increases linearly and on the 500th day the measured GOR is  $50 \frac{\text{m}^3 \text{ gas}}{\text{m}^3 \text{ oil}}$ . The cumulative produced gas oil ratio after 500 days of production is \_\_\_\_  $\frac{\text{m}^3 \text{ gas}}{\text{m}^3 \text{ oil}}$  (round off to 1 decimal place). Assume that all volumes are measured at STP.

Q.53 A pressure build-up test was conducted in a well after 1000 days of producing oil at a constant rate of 0.01 reservoir-m<sup>3</sup>/s. The two shut-in bottom-hole pressure readings taken at 0.5 day and 1 day after shut-in are  $150 \times 10^5$  Pa and  $151 \times 10^5$  Pa, respectively. These pressure points correspond to the linear region of the Horner's plot. The reservoir thickness is 100 m and oil viscosity is 0.001 Pa.s. The permeability of the reservoir is \_\_\_\_ mD (round off to 1 decimal place). [1 mD =  $10^{-15}$  m<sup>2</sup>].



Q.54 In an oil reservoir, the residual oil saturation in the volume flooded with polymer solution is 20%. The initial water saturation is 20%. The volumetric sweep efficiency is 50%. The maximum possible recovery factor for the reservoir is \_\_\_\_\_% (round off to 1 decimal place).

Q.55 An electrical submersible pump (ESP) delivers well fluid with 100% watercut. In the ESP, the impeller diameter is 0.1 m and speed is 3600 rpm. The total head developed by the ESP is 300 m (water column height). If the stage efficiency of the ESP is 60%, then the minimum number of stages required is \_\_\_\_\_ (round off to nearest integer). [g = 9.81 m/s<sup>2</sup>]

Q.56 In a counter flow heat exchanger, hot fluid enters at 100°C and leaves at 50°C. Cold fluid enters at 30°C and leaves at 40°C. If heat losses are ignored, then the logarithmic mean temperature difference (LMTD) is \_\_\_\_\_°C (round off to 1 decimal place).

Q.57 A model porous block of cross sectional area (A) and length (L) is made up of N independent capillaries of equal radii (r) and length (L). The porosity of the block is 10%, and the permeability for a laminar, incompressible and steady state flow is 0.02 mD. If the flow is only through the capillaries, then the value of r is \_\_\_\_\_ x 10<sup>-6</sup> cm (round off to 1 decimal place). [1 mD = 10<sup>-15</sup> m<sup>2</sup> ].

Q.58 A model porous medium of 5 cylindrical capillaries of radii varying from 60 to 100 micrometers (refer Table) is subjected to Mercury Injection Capillary Pressure (MICP) treatment. The capillaries are being filled in an increasing order of their entry pressure. The magnitude of  $(\sigma \cos \theta)_{r-Hg}$  is 367 dyne/cm, where  $\sigma$  is the interfacial tension and  $\theta$  is the contact angle. The minimum applied mercury pressure to achieve 50% mercury saturation in the sample is \_\_\_\_\_ x 10 dyne/cm<sup>2</sup> (round off to 1 decimal place).

Radius (µm)	Cross-sectional area (µm <sup>2</sup> )	Cross sectional area (fraction)	Cumulative area (fraction)
60	11304	0.11	1.00
70	15386	0.15	0.89
80	20096	0.19	0.74
90	25434	0.25	0.55
100	31400	0.30	0.30
Total Area =	103620		



Q.59 The sonic log parameters from an exploratory well in a reservoir are as follows:

Measured P-wave transit time ( $\Delta t_{log}$ ) = 85  $\mu$ s/ft

True resistivity ( $R_t$ ) = 10 ohm-m

Matrix transit time ( $\Delta t_{ma}$ ) = 45  $\mu$ s/ft

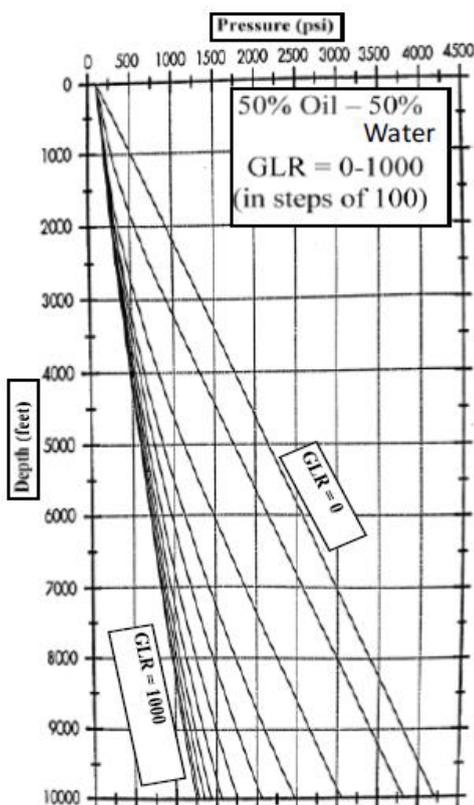
Fluid transit time ( $\Delta t_{fl}$ ) = 205  $\mu$ s/ft

Formation water resistivity at reservoir temperature ( $R_w$ ) = 0.1 ohm-m

The hydrocarbon saturation (in percentage) in the reservoir is \_\_\_\_\_ (round off to 1 decimal place).

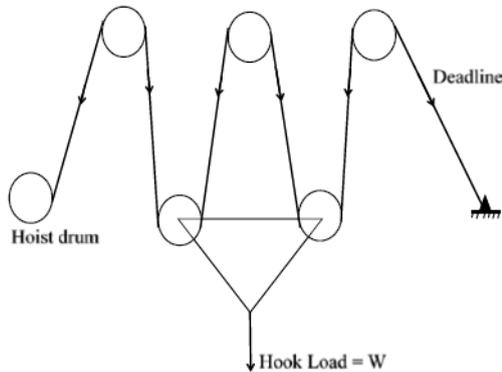
[Hint: Wyllie time average equation is  $\Delta t_{log} = (1-\phi)\Delta t_{ma} + \phi \Delta t_{fl}$  and formation water resistivity has the correlation  $R_w = \frac{1}{a} \phi^2 R_t S_w^2$ , where  $S_w$  is water saturation,  $\phi$  is porosity and  $a = 1$ ]

Q.60 A vertical well of 8000 ft is producing below bubble point pressure. Oil and water each is produced at the rate of 500 bbl/day. The indicated bottom hole pressure is 3000 psi. If the same gas to liquid ratio (GLR) is maintained, using the given figure, the new bottom hole pressure at 5000 ft is \_\_\_\_\_ psi.





Q.61 In a drilling rig, the crown block and the traveling block have three and two sheaves, respectively. A single wireline connects the hoisting drum to the deadline anchor as shown in the figure. Neglect the weight of the pulleys and the wireline, and friction between the sheaves and wireline. The ratio of the deadline load to static crown load is \_\_ (round off to 2 decimal places).



Q.62 Cement weighing 100 kg is mixed with 50 liters of water. The specific gravity of cement is 3.14 and the density of water is 1000 kg/m<sup>3</sup>. Neglecting volume changes, the resulting density of the slurry is \_\_\_\_\_ kg/m<sup>3</sup> (round off to 1 decimal place).

Q.63 In an active water drive during a certain period, the rate of production and reservoir pressure remain constant. The water influx into the reservoir from the aquifer is 6000 bbl/day. The surface oil and water production rates are 3000 STB/day and 1500 STB/day, respectively. The current production gas to oil ratio is 825 SCF/STB, and the formation volume factors at the current pressure for oil, water and gas are 1.375 bbl/STB, 1.04 bbl/STB and 0.007 bbl/STB, respectively. The solution gas to oil ratio at the current pressure is \_\_ SCF/STB (round off to 1 decimal place).

Q.64 In a water flooding experiment, the pressure gradients in the displacing and displaced phases are 400 psi/ft and 350 psi/ft, respectively. Assume that the displacement front is stable in the absence of capillary and gravity forces. Consider that only water flows upstream and only oil flows downstream of the displacement front. Then the mobility ratio for this immiscible displacement process is \_\_ (round off to 2 decimal places).



Q.65 In a pressure draw-down testing, the well bore flowing pressure ( $P_{wf}$ ) is given by

$$P_{wf} = P_i - \frac{162.6 q \mu B}{kh} \left[ \log \left( \frac{kt}{\phi \mu c r_w^2} \right) - 3.23 + 0.87 S \right].$$

The following data is given in the oil field units,

Initial reservoir pressure ( $P_i$ ) = 5000 psia

Pressure after 1 hr of production ( $P_{1hr}$ ) = 4000 psia

Oil flow rate ( $q$ ) = 500 STB/day

Porosity ( $\phi$ ) = 0.25

Viscosity of oil ( $\mu$ ) = 2 cP

Formation volume factor of oil ( $B$ ) = 1.2 bbl/STB

Formation thickness ( $h$ ) = 20 ft

Total compressibility ( $c$ ) =  $30 \times 10^{-6}$  psi<sup>-1</sup>

Well bore radius ( $r_w$ ) = 0.3 ft

The slope of  $P_{wf}$  versus  $\log t$  is  $-100$  psi/cycle. Then, the skin factor ( $S$ ) for this well is \_\_\_ (round off to 1 decimal place).



## Gate 2019 Question Paper and Solutions

Q.1 The fishermen, \_\_\_\_\_ the flood victims owed their lives, were rewarded by the government.

- (A) whom
- (B) to which
- (C) to whom
- (D) that

Ans:C

Q.2 Some students were not involved in the strike.

If the above statement is true, which of the following conclusions is/are logically necessary?

1. Some who were involved in the strike were students.
2. No student was involved in the strike.
3. At least one student was involved in the strike.
4. Some who were not involved in the strike were students.

- (A) 1 and 2
- (B) 3
- (C) 4
- (D) 2 and 3

Ans:C

Q.3 The radius as well as the height of a circular cone increases by 10%. The percentage increase in its volume is .

- (A) 17.1
- (B) 21.0
- (C) 33.1
- (D) 72.8

Ans:C

Exp:

Volume of the circular cone is given by

$$V_0 = \frac{1}{3} \pi r^2 h$$

Given radius and height is increased by 10%

$$r_1 = 1.1r$$

$$h_1 = 1.1h$$

$$V_1 = \frac{1}{3} \pi r_1^2 h_1 = (1.1)^3 \frac{1}{3} \pi r^2 h = 1.331 V_0$$

$$\text{Volume increase in \%} = \frac{V_1 - V_0}{V_0} = \frac{0.331V_0}{V_0} = 0.331 = 33.1\%$$



Q.4 Five numbers 10, 7, 5, 4 and 2 are to be arranged in a sequence from left to right following the directions given below:

1. No two odd or even numbers are next to each other.
2. The second number from the left is exactly half of the left-most number.
3. The middle number is exactly twice the right-most number.

Which is the second number from the right?

- (A) 2
- (B) 4
- (C) 7
- (D) 10

Ans:C

Exp:

The sequence of the above data is

10 5 4 7 2

Q.5 Until Iran came along, India had never been \_in kabaddi.

- (A) defeated
- (B) defeating
- (C) defeat
- (D) defeatist

Ans:A

Q.6 Since the last one year, after a 125 basis point reduction in repo rate by the Reserve Bank of India, banking institutions have been making a demand to reduce interest rates on small saving schemes. Finally, the government announced yesterday a reduction in interest rates on small saving schemes to bring them on par with fixed deposit interest rates.

Which one of the following statements can be inferred from the given passage?

- (A) Whenever the Reserve Bank of India reduces the repo rate, the interest rates on small saving schemes are also reduced
- (B) Interest rates on small saving schemes are always maintained on par with fixed deposit interest rates
- (C) The government sometimes takes into consideration the demands of banking institutions before reducing the interest rates on small saving schemes
- (D) A reduction in interest rates on small saving schemes follow only after a reduction in repo rate by the Reserve Bank of India

Ans:C

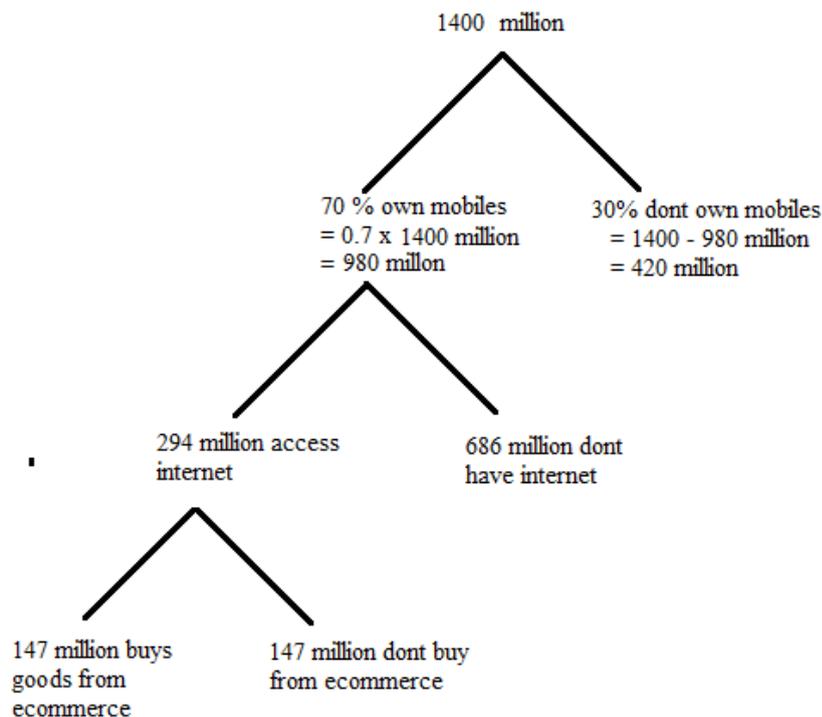


Q.7 In a country of 1400 million population, 70% own mobile phones. Among the mobile phone owners, only 294 million access the Internet. Among these Internet users, only half buy goods from e-commerce portals. What is the percentage of these buyers in the country?

- (A) 10.50
- (B) 14.70
- (C) 15.00
- (D) 50.00

Ans:A

Exp:



$$\text{Percentage of buyers in the country} = \frac{147 \text{ million}}{1400 \text{ million}} \times 100 = 10.5\%$$

Q.8 The nomenclature of Hindustani music has changed over the centuries. Since the medieval period dhrupad styles were identified as baanis. Terms like gayaki and baaj were used to refer to vocal and instrumental styles, respectively. With the institutionalization of music education the term gharana became acceptable. Gharana originally referred to hereditary musicians from a particular lineage, including disciples and grand disciples.

Which one of the following pairings is NOT correct?

- (A) dhrupad, baani
- (B) gayaki, vocal
- (C) baaj, institution
- (D) gharana, lineage

Ans:C

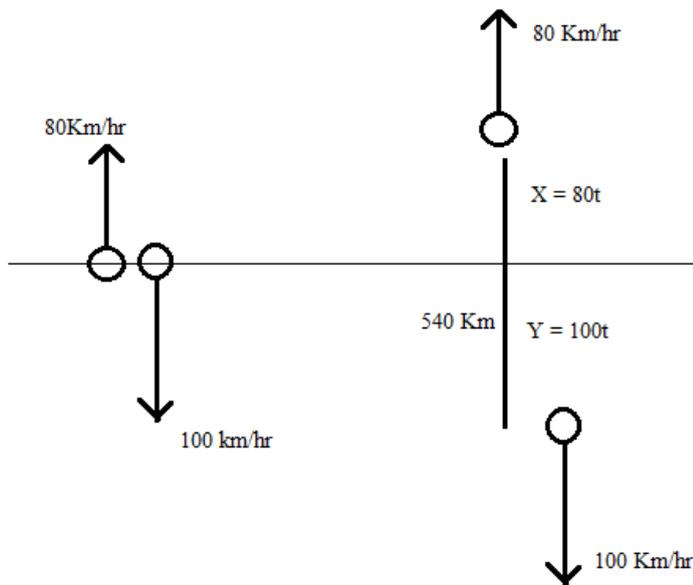


Q.9 Two trains started at 7AM from the same point. The first train travelled north at a speed of 80km/h and the second train travelled south at a speed of 100 km/h. The time at which they were 540 km apart is AM.

- (A) 9
- (B) 10
- (C) 11
- (D) 11.30

Ans:B

Exp:



$$X + Y = 540 \text{ Km}$$

$$80t + 100t = 540$$

$$180t = 540$$

$$t = 540/180 = 3 \text{ hr}$$

Then The time at which the trains are 540 KM APART is 7 Am + 3 = 10Am

Q.10 “I read somewhere that in ancient times the prestige of a kingdom depended upon the number of taxes that it was able to levy on its people. It was very much like the prestige of a head-hunter in his own community.”

Based on the paragraph above, the prestige of a head-hunter depended upon

- (A) the prestige of the kingdom
- (B) the prestige of the heads
- (C) the number of taxes he could levy
- (D) the number of heads he could gather

Ans:D



Q.11 Let  $r$  and  $\theta$  be the modulus and argument of the complex number  $z = 1 + i$ , respectively. Then  $(r, \theta)$  equals

- (A)  $(\sqrt{2}, \pi/4)$
- (B)  $(2, \pi/2)$
- (C)  $(2, \pi/3)$
- (D)  $(\sqrt{2}, \pi)$

Ans:A

Exp:

Given Complex number  $z = 1 + i$

Modulus of  $Z = \sqrt{1^2 + 1^2} = \sqrt{2}$

Argument of  $Z$  is  $\tan \theta = 1$

$$\theta = \frac{\pi}{4}$$

Q.12 Let  $\lambda_1$  and  $\lambda_2$  be the two eigenvalues of the matrix  $A = \begin{bmatrix} 0 & -1 \\ 1 & 1 \end{bmatrix}$

Then,  $\lambda_1 + \lambda_2$  and  $\lambda_1 \lambda_2$  are respectively

- (A) 1 and 1
- (B) 1 and -1
- (C) -1 and 1
- (D) -1 and -1

Ans:A

Exp:

Sum of eigen values is given by the trace of the matrix

i.e  $\lambda_1 + \lambda_2 = 0 + 1 = 1$

Product of eigen values is given by determinant of the matrix

Det of  $A = 0 - (-1) = 1$

Q.13 The Laplace transform of the function  $f(t) = e^{-t}$  is given by

- (A)  $\frac{1}{(s+1)^2}$
- (B)  $\frac{1}{s-1}$
- (C)  $\frac{1}{s+1}$
- (D)  $\frac{1}{(s-1)^2}$

Ans:C

Exp:

WE know that Laplace of  $L(1) = \frac{1}{s}$

$$L(e^{-t}) = \frac{1}{s+1}$$



Q.14 The relative decline rate of oil is given by  $\frac{1}{q} \frac{dq}{dt} = -a q^b$ , where q is the oil production rate, a (> 0) is the decline rate and b is a constant.

The equation gives harmonic decline curve when b is

- (A) 1.5
- (B) 1
- (C) 0.5
- (D) 0

Ans:B

Exp:

$$\frac{1}{q} \frac{dq}{dt} = -a q^b$$

Taking b = 1

$$\frac{1}{q} \frac{dq}{dt} = -a q$$

$$\frac{dq}{q^2} = -a dt$$

on integrating from 0 to t we get

$$\frac{1}{q} - \frac{1}{qi} = at$$

This is harmonic decline equation so b = 1

Q.15 Which one of the following provides a vertical stab for the flow lines and annulus access lines from multiple wells in offshore subsea completion?

- (A) Moon pool deck
- (B) Spider beams
- (C) Telescopic joints
- (D) Manifold

Ans:D

Q.16 In a faulted reservoir, the principle of superposition for the pressure drop using diffusivity equation is applicable. This is due to

- (A) High Reynolds number flow in the well.
- (B) constant permeability.
- (C) pressure dependent viscosity.
- (D) linearity of the diffusivity equation.

Ans:D

Q.17 Which one of the following parameters is measured using routine core analysis (RCA)?

- (A) Porosity
- (B) Relative permeability
- (C) Capillary pressure
- (D) Wettability

Ans:A



Q.18 Match the following

- |                       |                                 |
|-----------------------|---------------------------------|
| P. Induction Log      | I. Equivalent water resistivity |
| Q. Dielectric Log     | II. Resistivity                 |
| R. Self-Potential Log | III. Conductivity               |
| S. Electrical Log     | IV. Permittivity                |

- (A) P-II, Q-IV, R-III, S-I  
(B) P-III, Q-I, R-IV, S-II  
(C) P-II, Q-III, R-IV, S-I  
(D) P-III, Q-IV, R-I, S-II

Ans:D

Q.19 Which one of the following rocks and reservoir fluids are arranged in the decreasing order of their electrical resistivity? Assume that rocks have equal porosity and are filled with brine.

- (A) Shale > Brine > Sandstone > Limestone > Gas  
(B) Gas > Shale > Sandstone > Limestone > Brine  
(C) Gas > Limestone > Sandstone > Shale > Brine  
(D) Shale > Brine > Limestone > Sandstone > Gas

Ans:C

Q.20 Which one of the following is the correct sequence of events for hydrocarbon generation in the subsurface?

- (A) Catagenesis → Metagenesis → Diagenesis  
(B) Catagenesis → Diagenesis → Metagenesis  
(C) Diagenesis → Catagenesis → Metagenesis  
(D) Diagenesis → Metagenesis → Catagenesis

Ans:C

Q.21 Match the following:

- |                                |                                    |
|--------------------------------|------------------------------------|
| P. Bingham plastic             | I. $\tau = k\gamma^n$              |
| Q. Power law                   | II. $\tau = \tau_y + k\gamma^n$    |
| R. Power law with yield stress | III. $\tau = \tau_y + \mu p\gamma$ |

Here

$\tau$  : shear stress

$\tau_y$ : yield value or yield stress

$\mu p$ : shear viscosity

n: power law index

k: consistency index

$\gamma$ : shear rate



- (A) P-II, Q-I, R-III
- (B) P-I, Q-III, R-II
- (C) P-III, Q-II, R-I
- (D) P-III, Q-I, R-II

Ans:D

Q.22 Match the following

- P. Twist off
  - Q. Parting
  - R. Collapse
  - S. Fatigue for drill pipe failure:
- 
- I. due to excessive tension
  - II. due to excessive torque
  - III. due to cyclic loading
  - IV. due to extensive external pressure

- (A) P-III, Q-IV, R-I, S-II
- (B) P-II, Q-I, R-IV, S-III
- (C) P-I, Q-II, R-III, S-IV
- (D) P-IV, Q-III, R-II, S-I

Ans:B

Q.23 Which one of the following flow regimes is more favorable for gas lift operation?

- (A) Bubbly flow
- (B) Annular flow
- (C) Churn flow
- (D) Stratified flow

Ans:A

Q.24 H<sub>2</sub>S gas is

- (A) acidic.
- (B) non-corrosive.
- (C) lighter than air.
- (D) non-flammable.

Ans:A



Q.25 Which one of the following offshore platforms DOES NOT use buoyant columns or pontoons?

- (A) Tension leg platforms
- (B) Jack up platforms
- (C) Spar platforms
- (D) Semi-submersible platforms

Ans:B

Q.26 In which one of the following offshore platforms, the condition of the sea floor is a vital consideration?

- (A) Drill ship platforms
- (B) Tension leg platforms
- (C) Concrete gravity platforms
- (D) Floating, production, storage and offloading (FPSO) platforms

Ans:C

Q.27 The 'Klinkenberg effect' is related to

- (A) viscous fingering during water flooding in oil reservoirs.
- (B) hysteresis effect in relative permeability during drainage and imbibition process.
- (C) oil viscosity dependence on temperature.
- (D) slippage of gas phase at the sand grain surface.

Ans:D

Q.28 Favourable conditions for formation of gas hydrates are

- (A) high temperature and high pressure.
- (B) high temperature and low pressure.
- (C) low temperature and high pressure.
- (D) low temperature and low pressure.

Ans:C

Q.29 Match the following quantities with their dimensions:

- P. Viscosity
- Q. Permeability
- R. Compressibility
- S. Pressure

I.  $M^1 L^{-1} T^{-2}$

II.  $M^0 L^2 T^0$

III.  $M^1 L^{-1} T^{-1}$

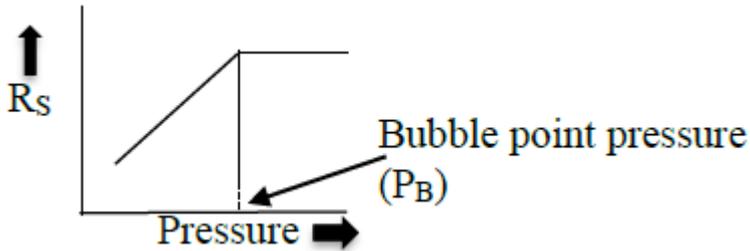
IV.  $M^{-1} L^1 T^2$



- (A) P-III, Q-II, R-IV, S-I
- (B) P-II, Q-I, R-IV, S-III
- (C) P-III, Q-I, R-IV, S-II
- (D) P-I, Q-II, R-III, S-IV

Ans:A

Q.30. The plot of dissolved gas oil ratio ( $R_s$ ), defined as the “ratio of STP volume of gas dissolved in the oil at pressure  $P$ , to the volume of the oil at STP” is given below.



For the same oil, the plot of produced gas oil ratio ( $R_p$ ) defined as the “ratio of STP volume of the gas liberated from the oil at pressure  $P$ , to the volume of the oil at STP” is

- (A)
- (B)
- (C)
- (D)

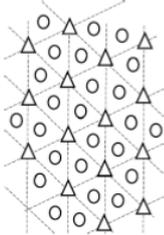
Ans:B



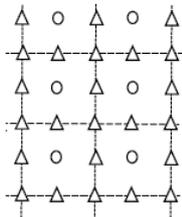
Q.31. which one of the following denotes a regular four-spot flood Pattern?

Δ represents injection well  
○ represents production well

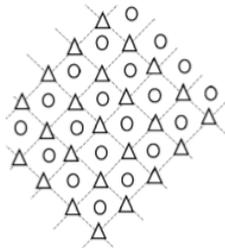
(A)



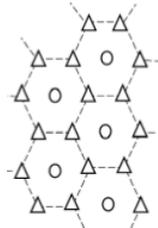
(B)



(C)



(D)



Ans:A

Q.32 The value of is  $\lim_{x \rightarrow 0} \frac{(x+1)\sin x}{x^2+2x}$  (round off to 2 decimal places).

Ans:0.49 – 0.51



Exp:

$$\lim_{x \rightarrow 0} \frac{(x+1)\sin x}{x^2+2x} = \frac{0}{0} \text{ (Indeterminate form)}$$

Applying L hospital rule

$$\lim_{x \rightarrow 0} \frac{(x+1)\cos x + \sin x}{2x+2} = \frac{1}{2} = 0.50$$

Q.33 Let  $A = \begin{bmatrix} 1 & 2 \\ 2 & 1 \end{bmatrix}$ ,  $X = \begin{bmatrix} 1 & a \\ b & 0 \end{bmatrix}$  and  $Y = \begin{bmatrix} 3 & 1 \\ 3 & 2 \end{bmatrix}$  If  $AX = Y$ , then  $a + b$  equals \_\_\_.

Ans:2

Exp:

$$A X = \begin{bmatrix} 1 & 2 \\ 2 & 1 \end{bmatrix} \begin{bmatrix} 1 & a \\ b & 0 \end{bmatrix} = \begin{bmatrix} 1+2b & a+0 \\ 2+b & 2a+0 \end{bmatrix} = \begin{bmatrix} 1+2b & a \\ 2+b & 2a \end{bmatrix}$$

Given  $AX=Y$

$$\begin{bmatrix} 1+2b & a \\ 2+b & 2a \end{bmatrix} = \begin{bmatrix} 3 & 1 \\ 3 & 2 \end{bmatrix}$$

$$a=1$$

$$b=1$$

$$\text{therefore } a+b = 1+1 = 2$$

Q.34 Let  $u^{\vec{}} = i + j + ak$  and  $v = a^2i + 4j - 4k$ , where  $i, j$  and  $k$  are cartesian unit vectors.

If

$u^{\vec{}}$  is perpendicular to  $v$ , then  $a$  equals \_\_\_\_\_.

Ans:2

Exp:

For them to be perpendicular there Dot product should be zero

$$u^{\vec{}} \cdot v = (i + j + ak) \cdot (a^2i + 4j - 4k) = a^2 + 4 - 4a = 0$$

$$a^2 + 4 - 4a = 0$$

$$(a-2)^2 = 0$$

$$a = 2$$

Q.35 If the neutron log porosity ( $\phi N$ ) is 0.09 and density log porosity ( $\phi D$ ) is 0.24 in the cross-over region, then the average porosity of the gas bearing region is \_\_\_\_ (round off to 2 decimal places).

Ans:0.17 – 0.20

Exp:

The porosity of the crossover region is given by

$$\phi = \sqrt{\frac{\phi N^2 + \phi D^2}{2}} = \sqrt{\frac{0.09^2 + 0.24^2}{2}} = 0.18124$$



Q.36 .The general solution of the differential equation  $\frac{d^2y}{dx^2} - 2\frac{dy}{dx} + y = 0$  is (here C1 and C2 are arbitrary constants)

- (A)  $y = C1 e^x + C2 e^{-x}$
- (B)  $y = C1 xe^x + C2 xe^{2x}$
- (C)  $y = C1 e^x + C2 xe^{-x}$
- (D)  $y = C1 e^x + C2 xe^x$

Ans:D

Exp:

Let  $D = \frac{d}{dx}$

$(D^2 - 2D + 1)y = 0$

$D = 1, 1$

Then

$y = (C1 + C2x)e^x$

Q.37 Consider the following system of linear equations (where p and q are constants)

$x_1 + x_2 + x_3 = 1$

$x_1 - x_2 + 2x_3 = p$

$3x_1 - x_2 + 5x_3 = q$

This system has at least one solution for any p and q satisfying

- (A)  $2p - q + 1 = 0.$
- (B)  $2q + p + 1 = 0.$
- (C)  $2p + q - 1 = 0.$
- (D)  $2q + p - 1 = 0.$

Ans:A

Exp:

Changing the above equations into augmented format we get

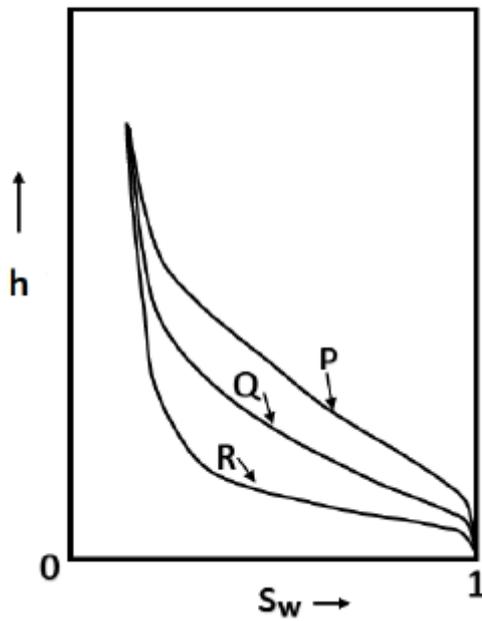
$$\begin{bmatrix} 1 & 1 & 1 & 1 \\ 1 & -1 & 2 & p \\ 3 & -1 & 5 & q \end{bmatrix} \rightarrow \begin{bmatrix} 1 & 1 & 1 & 1 \\ 0 & -2 & 1 & p-1 \\ 0 & -4 & 2 & q-3 \end{bmatrix} \rightarrow \begin{bmatrix} 1 & 1 & 1 & 1 \\ 0 & -2 & 1 & p-1 \\ 0 & 0 & 0 & q-2p-1 \end{bmatrix}$$

For atleast one solution to exist

$q - 2p - 1 = 0$

$2p - q + 1 = 0$

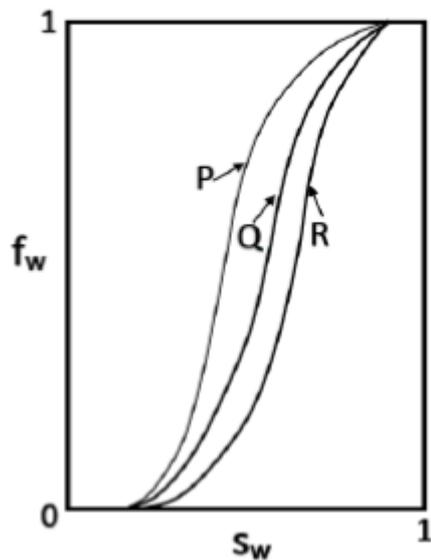
Q.38 Three reservoirs P, Q and R have identical geometry and rock properties. The plot of the height of the transition zone (h) above the free water level (FWL) against the water saturation (Sw) is given in the figure. Assume  $\sigma \cos \theta$  for all the three fluid combinations remains the same. Which one of the following is the correct match of the reservoir fluids with the reservoir ( $\sigma$  is the interfacial tension between the respective fluid phases and  $\theta$  is the contact angle).



- (A) P: low density oil – water, Q: gas – water, R: high density oil – water
- (B) P: gas – water, Q: low density oil – water, R: high density oil – water
- (C) P: high density oil – water, Q: low density oil – water, R: gas – water
- (D) P: gas – water, Q: high density oil – water, R: low density oil – water

Ans:C

Q.39 The fractional flow ( $f_w$ ) versus water saturation ( $S_w$ ) curve for an imbibition process (neglecting the capillary forces) in a given core for three different inclinations is shown in the figure.





Which one of the following is the correct representation of the fractional flow curves?

- (A) P: Down-dip, Q: No-dip, R: Up-dip
- (B) P: Down-dip, Q: Up-dip, R: No-dip
- (C) P: No-dip, Q: Down-dip, R: Up-dip
- (D) P: Up-dip, Q: No-dip, R: Down-dip

Ans:A

Q.40 Match the following:

P. Dynamic positioning	I. Self-contained drilling rig on a floating barge, fitted with long support legs that can be raised or lowered independently of each other.
Q. Mooring	II. A system which automatically controls a vessel's position and heading exclusively by means of active thrust.
R. Jack-up	III. Remains afloat by weight and buoyancy balance.
S. Semi-submersible platform	IV. A system that is used for station keeping of a floating platform or ship at any depth.

- (A) P-IV, Q-II, R-I, S-III
- (B) P-III, Q-I, R-IV, S-II
- (C) P-II, Q-IV, R-I, S-III
- (D) P-II, Q-IV, R-III, S-I

Ans:C

Q.41 Match the following:

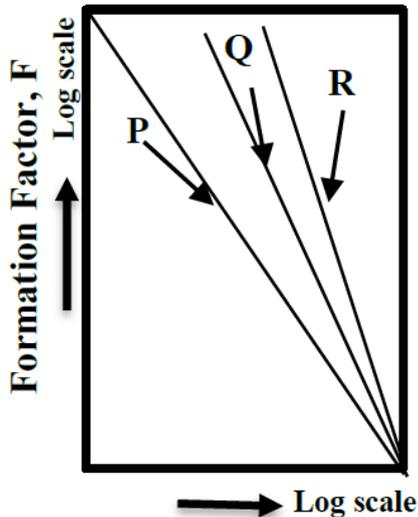
P. Increase in sweep efficiency at the macroscopic-level by increasing water viscosity	I. LPG injection
Q. Increase in sweep efficiency at the macroscopic-level by decreasing oil viscosity	II. Surfactant flooding
R. Increase in displacement efficiency at the pore-scale by using a miscible displacing fluid	III. In-situ combustion
S. Increase in displacement efficiency at the pore-scale by reducing interfacial tension	IV. Polymer flooding

- (A) P-I, Q-IV, R-III, S-II
- (B) P-I, Q-II, R-IV, S-III
- (C) P- IV, Q-III, R-I, S-II
- (D) P-IV, Q-I, R-II, S-III

Ans:C



Q.42 An exploratory well encountered three reservoir formations S1 (perfectly cemented), S2 (poorly cemented) and S3 (fractured). The Formation Factor (F) is governed by the equation  $F = a\phi^{-m}$ , where ' $\phi$ ' is the porosity and ' $m$ ' is the cementation factor. The constant ' $a$ ', linked to tortuosity is assumed to be 1 for all the formations. The log-log plot between Formation Factor (F) and porosity ( $\phi$ ) is shown.



Which one of the following represents the correct match of the formations with their respective plots?

- (A) S1-P, S2-Q, S3-R
- (B) S1-R, S2-P, S3-Q
- (C) S1-P, S2-R, S3-Q
- (D) S1-R, S2-Q, S3-P

Ans:D

Exp:

$$F = a\phi^{-m}$$

Applying log on both sides

$$\log F = \log a - m \log \phi$$

$$mR > mQ > mP$$

$m$  represents cementation factor

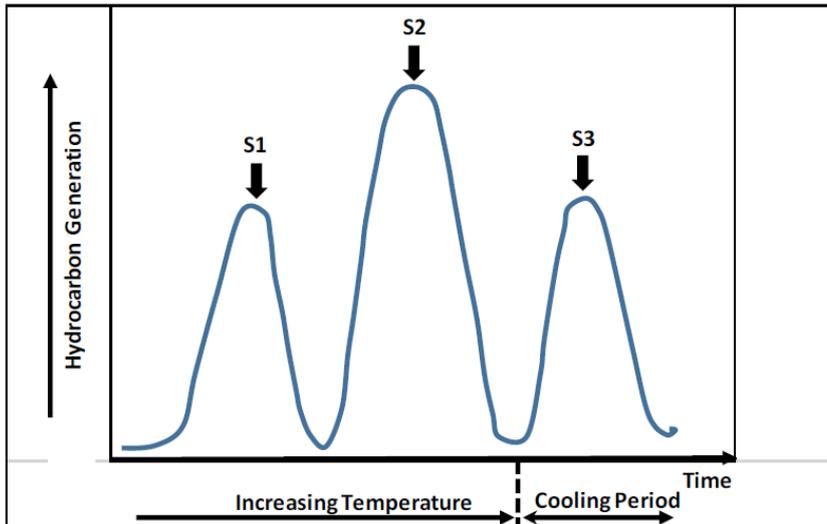
Large  $m$  means more cementation

R – Perfectly cemented – S1

Q – Poorly cemented – S2

P - Fractured – S3

Q.43 Typical parameters obtained in the pyrolysis experiment of the source rock materials are shown in the Figure. Which one of the following is NOT true about pyrolysis in source rock analysis?



- (A) Peak S1 represents volatilization of existing hydrocarbons.
- (B) Peak S2 represents breakdown of kerogen and generation of hydrocarbons.
- (C) Peak S3 represents Tmax, the temperature at which most hydrocarbons are generated.
- (D)  $S1/(S1+S2)$  represents the production index.

Ans:C

Q.44 A single well encounters multiple clean sands of exactly the same thickness, porosity and permeability.  $R_w$  is the formation fluid resistivity and  $R_{mf}$  is the mud filtrate resistivity

P. $R_{mf} > R_w$	I. No deflection
Q. $R_{mf} = R_w$	II. Positive deflection
R. $R_{mf} < R_w$	III. Negative deflection

Which one of the following match the relation between  $R_w$  and  $R_{mf}$  to that of Self Potential (SP) log deflection?

- (A) P-I,Q-III,R-II
- (B) P-III,Q-I,R-II
- (C) P-II,Q-I,R-III
- (D) P-I,Q-II,R-III

Ans: B

Q.45 Which one of the following options is **NOT** a part of the mud logs prepared by the drill-site geologist?

- (A) Rate of Penetration (ROP)
- (B) Chromatograph showing presence of C1 to C5 concentration
- (C) Lithology from drill cutting and its interpretation
- (D) Reservoir unit delineation based on volume of shale (Vsh)

Ans:D



Q.46 Match the following:

P. Location of storing the kelly on the trip	I. Mousehole
Q. Location of storing the next drill pipe	II. Rathole
R. Location of storing pump pressure gauges	III. Top drive
S. Rotational system that controls a drill string without a kelly	IV. Standpipe

- (A) P-II, Q-I, R-IV, S-III
- (B) P-IV, Q-II, R-III, S-I
- (C) P-II, Q-I, R-III, S-IV
- (D) P-IV, Q-III, R-II, S-I

Ans:A

Q.47 A box contains 2 red and 3 black balls. Three balls are randomly chosen from the box and are placed in a bag. Then the probability that there are 1 red and 2 black balls in the bag, is \_\_\_\_\_ .

Ans:0.59 – 0.61

Exp:

$$\begin{aligned} P(A) &= P(R,B,B) + P(B,R,B) + P(B,B,R) \\ &= \frac{2}{5} \times \frac{3}{4} \times \frac{2}{3} + \frac{3}{5} \times \frac{2}{4} \times \frac{2}{3} + \frac{3}{5} \times \frac{2}{4} \times \frac{2}{3} \\ &= \frac{3 \times 12}{60} \\ &= 0.6 \end{aligned}$$

Q.38 The values of a function (x) over the interval [0,4] are given in the table below:

x	0	1	2	3	4
f(x)	1	0.5	0.2	0.1	0.06

Then, according to the trapezoidal rule, the value of the integral  $\int_0^4 f(x)dx$  is \_\_\_\_\_ (round off to 2 decimal places).

Ans:0.73

Exp:

$$\begin{aligned} \int_0^4 f(x)dx &= \frac{h}{2} [f(0) + f(4) + 0.5(f(1) + f(2) + f(3))] \\ &= 0.5 [1+0.06 + 0.5(0.5+0.2+0.1)] \\ &= 0.73 \end{aligned}$$



Q.49 Oil is produced at a constant rate from a well in a bounded reservoir. The variation of the bottom-hole pressure with time is shown in the given Table. The magnitude of the slope of the pressure vs time curve that you would use to find the drainage area is \_\_\_\_\_ psi/day (round off to 1 decimal place).

Time (days)	Flowing bottom- hole pressure (psi)	Time (days)	Flowing bottom- hole pressure (psi)
0	3500	6	2512
1	2864	7	2482
2	2725	8	2452
3	2644	9	2422
4	2587	10	2392
5	2542	11	2362

Ans:30

Exp:

The time from which the pressure in the reservoir decreases linearly is the time that the semi steady state has been reached. From day 5 the pressure has been decreasing at a rate of 30 psi per day. So the slope of the pressure vs time curve that should be used is 30 psi/day

Q.50 In a core flood experiment of immiscible and incompressible displacement of oil ( $\mu_o = 1$  cP) with water ( $\mu_w = 1$  cP), only axial flow is observed. The relative permeability of water is given by  $k_{rw} = S_w^2$ , where  $S_w$  is water saturation. The relative permeability of oil is given by  $k_{ro} = (1 - S_w)^2$ . The gravity and capillary pressure are neglected. From the fractional flow and water saturation relationship, the saturation of water at the flood front is

\_\_\_\_\_ % (round off to 1 decimal place).

Ans:69 – 72

Exp:

Mobility ratio is given by

$$M = \frac{\text{Mobility of water}}{\text{Mobility of oil}} = \frac{\lambda_w}{\lambda_o} = \frac{K_{rw}}{K_{ro}} \times \frac{\mu_o}{\mu_w} = \frac{K_{rw}}{K_{ro}}$$

$$M = \frac{K_{rw}}{K_{ro}} = \frac{S_w^2}{(1-S_w)^2}$$

$$f_w = \frac{1}{1 + \frac{1}{M}} = \frac{S_w^2}{(1-S_w)^2 + S_w^2}$$

At flood front saturation we get

$$f_{wf} = \frac{S_{wf}^2}{(1-S_{wf})^2 + S_{wf}^2} = 1$$

Given

$$f_w = \frac{S_w^2}{(1-S_w)^2 + S_w^2}$$

Differentiating on both sides we get



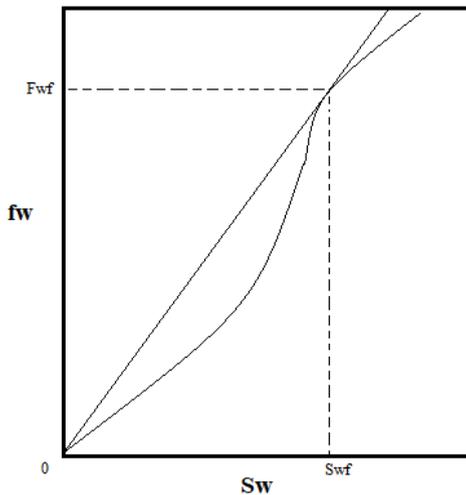
$$\begin{aligned} \frac{\partial f_w}{\partial S_w} &= \frac{2S_w}{(1-S_w)^2 + S_w^2} - \frac{S_w^2 (-2(1-S_w) + 2S_w)}{[(1-S_w)^2 + S_w^2]^2} \\ \frac{\partial f_w}{\partial S_w} &= \frac{2S_w [(1-S_w)^2 + S_w^2]}{[(1-S_w)^2 + S_w^2]^2} - \frac{S_w^2 (-2(1-S_w) + 2S_w)}{[(1-S_w)^2 + S_w^2]^2} \\ \frac{\partial f_w}{\partial S_w} &= \frac{2S_w [(1-S_w)^2 + S_w^2] - S_w^2 (-2(1-S_w) + 2S_w)}{[(1-S_w)^2 + S_w^2]^2} \\ &= \frac{2S_w [2S_w^2 - 2S_w + 1] - S_w^2 (4S_w - 2)}{[(1-S_w)^2 + S_w^2]^2} \\ &= S_w \frac{[4S_w^2 - 4S_w + 2] - 4S_w^2 + 2S_w}{[(1-S_w)^2 + S_w^2]^2} \\ \frac{\partial f_w}{\partial S_w} &= \frac{S_w(-2S_w + 2)}{[(1-S_w)^2 + S_w^2]^2} \end{aligned}$$

The Slope at Flood front saturation is given by

$$(\partial f_w / \partial S_w) S_{wf} = \frac{S_{wf}(-2S_{wf} + 2)}{[(1-S_{wf})^2 + S_{wf}^2]^2} \text{-----} 2$$

Given  $K_{rw} = S_w^2$

The  $K_{rw} = 0$  at  $S_w = 0$  so a graph can be drawn as shown in the figure below



From graph the slope of the line drawn from the origin to the flood front point can be found by

$$m = \frac{F_{wf} - 0}{S_{wf} - 0} = \frac{F_{wf}}{S_{wf}}$$

But the slope of the line is also given by  $(\frac{\partial F_w}{\partial S_w})_{S_{wf}}$

Therefore

$$(\frac{\partial F_w}{\partial S_w})_{S_{wf}} = \frac{F_{wf}}{S_{wf}}$$

i.e. from equation 1 and 2 we get

$$\frac{S_{wf}(-2S_{wf} + 2)}{[(1-S_{wf})^2 + S_{wf}^2]^2} = \frac{S_{wf}}{(1-S_{wf})^2 + S_{wf}^2}$$

$$2(1 - S_{wf}) = (1 - S_{wf})^2 + S_{wf}^2$$

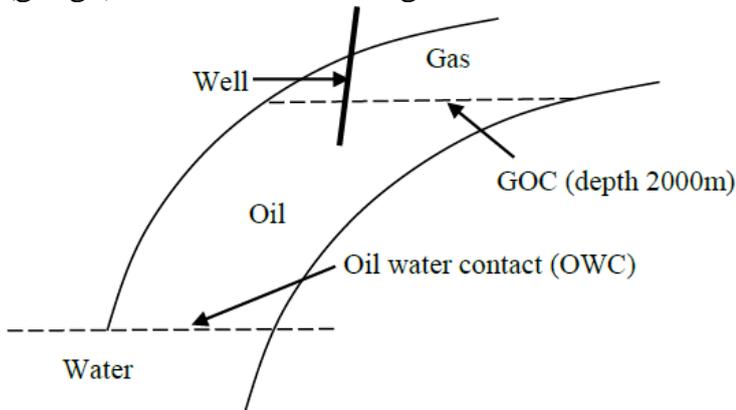
$$2 - 2 S_{wf} = 2S_{wf}^2 - 2S_{wf} + 1$$

$$1 = 2 S_{wf}^2$$

$$S_{wf} = \frac{1}{\sqrt{2}} = 0.7071$$



Q.51 In an oil well, the pressure at the gas oil contact (GOC) at a depth of 2000 m is 205 bar (gauge), as shown in the figure.



The static oil pressure gradient is 0.08 bar/m in the pay zone. If a constant hydrostatic pressure gradient of 0.1 bar/m prevails throughout the subsurface, then the thickness of the oil column is \_\_\_\_m (round off to 1 decimal place).

Ans:240 – 260

Exp:

Pressure at the Oil water column is given by  $0.1 \text{ bar/m} \times (2000+h) = 0.1(2000+h) \text{ bar}$

Pressure due to the oil and gas is given by  $1 \text{ bar} + 205 \text{ bar} + (0.08 \times h) = 206 + 0.08h$

Equating both pressures we get

$$0.1(2000+h) = 205 + 0.08h$$

$$200 + 0.1h = 205 + 0.08h$$

$$(0.1-0.08) h = 5$$

$$h = 250 \text{ m}$$

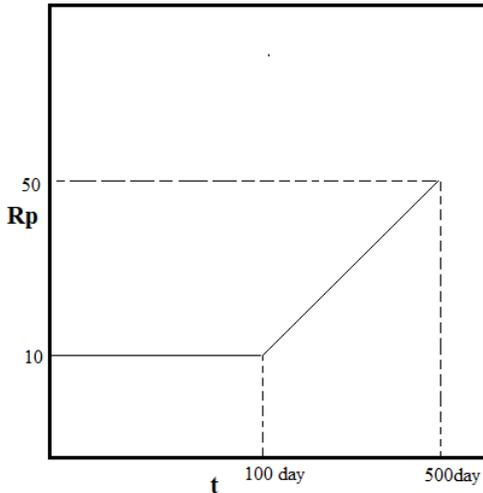
Q.52 Oil is produced at a constant rate of 10 m<sup>3</sup>/day from a reservoir for 500 days.

The producing gas oil ratio (GOR) is constant at  $10 \frac{\text{m}^3 \text{ gas}}{\text{m}^3 \text{ oil}}$  for the first 100 days. Then, the producing gas oil ratio increases linearly and on the 500th day the measured GOR is  $50 \frac{\text{m}^3 \text{ gas}}{\text{m}^3 \text{ oil}}$ . The cumulative produced gas oil ratio after 500 days of production is \_\_\_\_

$\frac{\text{m}^3 \text{ gas}}{\text{m}^3 \text{ oil}}$  (round off to 1 decimal place). Assume that all volumes are measured at STP.

Ans: 25.5 – 26.5

Exp:



Cumulative oil produced in the 500 days =  $10 \text{ m}^3/\text{day} \times 500 \text{ day} = 5000 \text{ m}^3 \text{ oil}$   
 Cumulative gas produced in the first 500 days = Area under the curve  
 $= [10 \text{ m}^3 \text{ gas}/\text{m}^3 \text{ oil} \times 10 \text{ m}^3/\text{day} \times 500 \text{ day}] + 0.5 \times 400 \text{ day} \times 40 \text{ m}^3 \text{ gas}/\text{m}^3 \text{ oil} \times 10 \text{ m}^3/\text{day}$   
 $= 50000 + 80000$   
 $= 130000 \text{ m}^3 \text{ gas}$   
 Cumulative gas oil ratio =  $\frac{130000 \text{ m}^3 \text{ gas}}{5000 \text{ m}^3 \text{ oil}} = 26 \text{ m}^3 \text{ gas}/\text{m}^3 \text{ oil}$

Q.53 A pressure build-up test was conducted in a well after 1000 days of producing oil at a constant rate of  $0.01 \text{ reservoir-m}^3/\text{s}$ . The two shut-in bottom-hole pressure readings taken at 0.5 day and 1 day after shut-in are  $150 \times 10^5 \text{ Pa}$  and  $151 \times 10^5 \text{ Pa}$ , respectively. These pressure points correspond to the linear region of the Horner's plot. The reservoir thickness is 100 m and oil viscosity is  $0.001 \text{ Pa}\cdot\text{s}$ . The permeability of the reservoir is \_\_\_\_\_ mD (round off to 1 decimal place). [ $1 \text{ mD} = 10^{-15} \text{ m}^2$ ].

Ans: 52 – 58

Exp:

$$t_p = 1000 \text{ days}$$

$$\Delta t_1 = 0.5 \text{ day}$$

$$\frac{t_p + \Delta t_1}{\Delta t_1} = \frac{1000.5}{0.5} = 2001$$

$$\log\left(\frac{t_p + \Delta t_1}{\Delta t_1}\right) = \log(2001) = 3.30125$$

$$\Delta t_2 = 1 \text{ day}$$

$$\frac{t_p + \Delta t_2}{\Delta t_2} = \frac{1001}{1} = 1001$$

$$\log\left(\frac{t_p + \Delta t_2}{\Delta t_2}\right) = \log(1001) = 3.00043$$

Slope of the Horner plot is given by

$$m = \frac{151 \times 10^5 \text{ Pa} - 150 \times 10^5 \text{ Pa}}{3.30125 - 3.00043} = 3.324 \times 10^5 \text{ Pa}$$

$$m = 2.303 \frac{q\mu}{4\pi Kh}$$



$$2.303 \frac{q\mu}{4\pi Kh} = 3.324 \times 10^5 \text{ Pa}$$

$$k = \frac{2.303 q \mu}{4\pi h \times 3.324 \times 10^5 \text{ Pa}} = \frac{2.303 \times 0.01 \frac{\text{m}^3}{\text{sec}} \times 0.001 \text{ Pa}\cdot\text{sec}}{4\pi \times 100\text{m} \times 3.324 \times 10^5 \text{ Pa}} = 5.5134 \times 10^{-14} \text{ m}^2 = 55.134 \times 10^{-15} \text{ m}^2 = 55.134 \text{ mD}$$

Q.54 In an oil reservoir, the residual oil saturation in the volume flooded with polymer solution is 20%. The initial water saturation is 20%. The volumetric sweep efficiency is 50%. The maximum possible recovery factor for the reservoir is \_\_\_\_\_% (round off to 1 decimal place).

Ans: 36 – 39

Exp:

Given  $S_{or} = 0.2$

$S_{wi} = 0.2$  i.e.  $S_{oi} = 0.8$

$$\text{Microscopic displacement efficiency} = \frac{S_{oi} - S_{or}}{S_{oi}} = 1 - \frac{S_{or}}{S_{oi}} = 1 - \frac{0.2}{0.8} = \frac{3}{4} = 0.75$$

Maximum Possible recovery factor = Microscopic displacement efficiency x Volumetric sweep efficiency

$$\begin{aligned} &= 0.75 \times 0.5 \\ &= 0.375 \\ &= 37.5\% \end{aligned}$$

Q.55 An electrical submersible pump (ESP) delivers well fluid with 100% watercut. In the ESP, the impeller diameter is 0.1 m and speed is 3600 rpm. The total head developed by the ESP is 300 m (water column height). If the stage efficiency of the ESP is 60%, then the minimum number of stages required is \_\_\_\_\_ (round off to nearest integer). [ $g = 9.81 \text{ m/s}^2$ ]

Ans: 27 – 29

Exp:

Head developed by Centrifugal pump is given by  $= \frac{v^2}{2g}$

where  $v = \text{linear velocity} = 2\pi r \times n = 2\pi \times 0.05 \times (3600/60) = 18.84 \text{ m/s}$

Thus, Head developed  $= (18.84)^2 / 2 \times 9.8 = 18.10 \text{ m}$

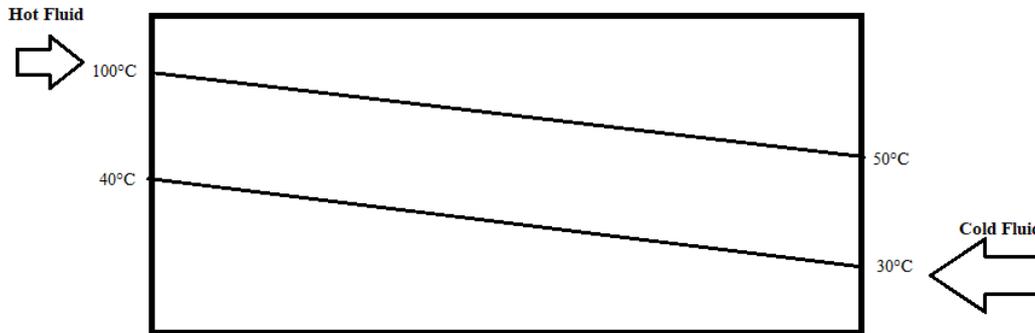
Minimum number of stages  $= \frac{\text{Total head developed}}{(\text{Head of single stage pump} \times \text{Efficiency})} = 300 / (18.1 \times 0.6) = 27.6$



Q.56 In a counter flow heat exchanger, hot fluid enters at 100°C and leaves at 50°C. Cold fluid enters at 30°C and leaves at 40°C. If heat losses are ignored, then the logarithmic mean temperature difference (LMTD) is \_\_\_\_°C (round off to 1 decimal place).

Ans:35 – 38

Exp:



$$LMTD = \frac{(100-40)-(50-30)}{\ln\left(\frac{100-40}{50-30}\right)} = \frac{40}{\ln\left(\frac{60}{20}\right)} = 36.41^\circ\text{C}$$

Q.57 A model porous block of cross sectional area (A) and length (L) is made up of N independent capillaries of equal radii (r) and length (L). The porosity of the block is 10%, and the permeability for a laminar, incompressible and steady state flow is 0.02 mD. If the flow is only through the capillaries, then the value of r is \_\_\_\_ x 10<sup>-6</sup> cm (round off to 1 decimal place). [1 mD = 10<sup>-15</sup> m<sup>2</sup>].

Ans: 3 – 5

Exp:

$$K = \phi \frac{r^2}{8}$$

$$0.02 \times 10^{-15} \text{ m}^2 = 0.1 \frac{r^2}{8}$$

$$r = 4 \times 10^{-8} \text{ m}$$

$$= 4 \times 10^{-6} \text{ cm}$$

Q.58 A model porous medium of 5 cylindrical capillaries of radii varying from 60 to 100 micrometers (refer Table) is subjected to Mercury Injection Capillary Pressure (MICP) treatment. The capillaries are being filled in an increasing order of their entry pressure. The magnitude of  $(\sigma \cos \theta)_{r-Hg}$  is 367 dyne/cm, where  $\sigma$  is the interfacial tension and  $\theta$  is the contact angle. The minimum applied mercury pressure to achieve 50% mercury saturation in the sample is \_ \_\_\_\_ x 10 dyne/cm<sup>2</sup> (round off to 1 decimal place).



Radius (μm)	Cross-sectional area (μm <sup>2</sup> )	Cross sectional area (fraction)	Cumulative area (fraction)
60	11304	0.11	1.00
70	15386	0.15	0.89
80	20096	0.19	0.74
90	25434	0.25	0.55
100	31400	0.30	0.30
Total Area =	103620		

Ans: 81 – 83

Exp:

In order to achieve 50% mercury saturation cumulative area covered by mercury should be 50%. Thus minimum pressure required to achieve 50% of cumulative area would be at a radius of 90 μm

Therefore, minimum pressure,  $P_c = \frac{2\sigma\cos\theta}{r} = \frac{2 \times 367}{9 \times 10^{-3}} = 81555.5 \text{ dyne/cm}^2 = 81.5 \times 10^3 \text{ dyne/cm}^2$

Q.59 The sonic log parameters from an exploratory well in a reservoir are as follows:

Measured P-wave transit time ( $\Delta t_{log}$ ) = 85 μs/ft

True resistivity ( $R_t$ ) = 10 ohm-m

Matrix transit time ( $\Delta t_{ma}$ ) = 45 μs/ft

Fluid transit time ( $\Delta t_{fl}$ ) = 205 μs/ft

Formation water resistivity at reservoir temperature ( $R_w$ ) = 0.1 ohm-m

The hydrocarbon saturation (in percentage) in the reservoir is \_\_\_\_\_ (round off to 1 decimal place).

[Hint: Wyllie time average equation is  $\Delta t_{log} = (1-\phi)\Delta t_{ma} + \phi \Delta t_{fl}$  and formation water resistivity has the correlation  $R_w = \frac{1}{a} \phi^2 R_t S_w^2$ , where  $S_w$  is water saturation,  $\phi$  is porosity and  $a = 1$ ]

Ans: 59 – 61

$$\phi = \frac{\Delta t_{log} - \Delta t_{mat}}{\Delta t_{fl} - \Delta t_{mat}} = \frac{85 - 45}{205 - 45} = \frac{40}{160} = 0.25$$

$$R_w = \frac{1}{a} \phi^2 R_t S_w^2$$

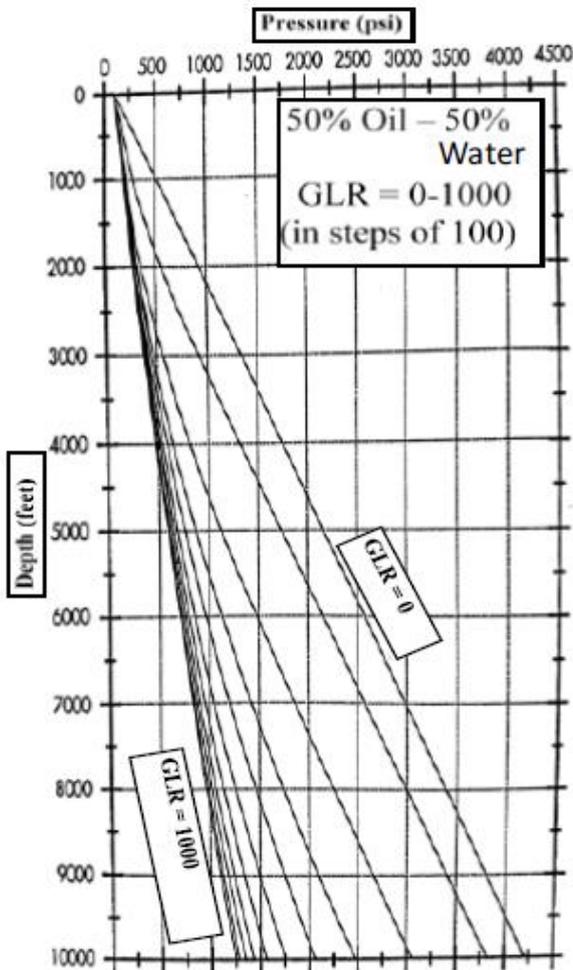
$$0.1 = \frac{1}{1} 0.25^2 \cdot 10 \cdot S_w^2$$

$$S_w = 0.4$$

$$S_o = 0.6$$



Q.60 A vertical well of 8000 ft is producing below bubble point pressure. Oil and water each is produced at the rate of 500 bbl/day. The indicated bottom hole pressure is 3000 psi. If the same gas to liquid ratio (GLR) is maintained, using the given figure, the new bottom hole pressure at 5000 ft is \_\_\_\_\_psi.

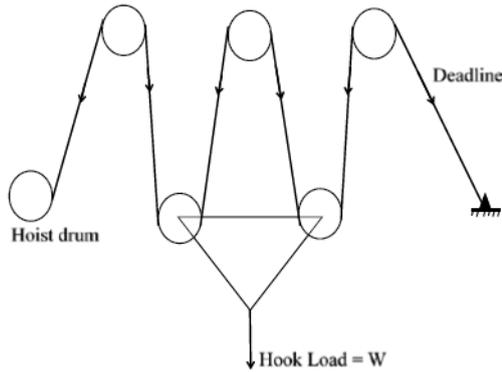


Ans: 1600 – 1900

Exp:

As per the pressure gradient curve identify suitable GLR curve for depth 8000 ft with BHP as 3000 psi. Move upward along with the identified GLR curve till a depth of 5000 ft and draw a vertical line from that 5000 ft point. Thus new established bottom hole pressure would be 1750 psi.

Q.61 In a drilling rig, the crown block and the traveling block have three and two sheaves, respectively. A single wireline connects the hoisting drum to the deadline anchor as shown in the figure. Neglect the weight of the pulleys and the wireline, and friction between the sheaves and wireline. The ratio of the deadline load to static crown load is \_\_ (round off to 2 decimal places).



Ans:0.16 – 0.18

Exp:

Given

Number of running lines = 4 and E = 1

$$\text{Deadline load} = \frac{W}{4}$$

$$\text{Fastline load} = \frac{W}{4}$$

Hook load = W

$$\text{Static crown load} = W + \frac{W}{4} + \frac{W}{4} = \frac{3W}{2}$$

$$\text{The ratio of the deadline load to static crown load} = \frac{\text{deadline load}}{\text{static crown load}} = \frac{W/4}{3W/2} = \frac{1}{6} = 0.167$$

Q.62 Cement weighing 100 kg is mixed with 50 liters of water. The specific gravity of cement is 3.14 and the density of water is 1000 kg/m<sup>3</sup>. Neglecting volume changes, the resulting density of the slurry is \_\_\_\_\_ kg/m<sup>3</sup> (round off to 1 decimal place).

Ans:1820 – 1880

Exp:

1m<sup>3</sup> = 1000 lit

Material	Density (Kg/lit)	Weight (Kg)	Volume (lit)
Cement	3.14	100	100/3.14 = 31.847
Water	1	50	50 lit
		Total weight = 100+50 kg = 150 kg	Total Volume = 31.847+50 =81.847lit

$$\text{Slurry density} = \frac{\text{Total weight}}{\text{Total Volume}} = \frac{150\text{kg}}{81.847} = 1.8327 \frac{\text{kg}}{\text{lit}} = 1832.7 \frac{\text{kg}}{\text{m}^3}$$



Q.63 In an active water drive during a certain period, the rate of production and reservoir pressure remain constant. The water influx into the reservoir from the aquifer is 6000 bbl/day. The surface oil and water production rates are 3000 STB/day and 1500 STB/day, respectively. The current production gas to oil ratio is 825 SCF/STB, and the formation volume factors at the current pressure for oil, water and gas are 1.375 bbl/STB, 1.04 bbl/STB and 0.007 bbl/STB, respectively. The solution gas to oil ratio at the current pressure is \_SCF/STB (round off to 1 decimal place).

Ans:739 – 815

Exp:

$$W_e = Q_o [B_o + (R_p - R_s)B_g] + Q_w B_w$$

$$6000 \text{ bbl/day} = 3000 \text{ STB/day} [1.375 + (825-x)0.007] + 1500 \text{ STB/day} \times 1.04$$

$$6000 = 3000[1.375 + (825-x)0.007] + 1560$$

$$x = 825 - 15 = 810 \text{ SCF/STB}$$

Q.64 In a water flooding experiment, the pressure gradients in the displacing and displaced phases are 400 psi/ft and 350 psi/ft, respectively. Assume that the displacement front is stable in the absence of capillary and gravity forces. Consider that only water flows upstream and only oil flows downstream of the displacement front. Then the mobility ratio for this immiscible displacement process is \_(round off to 2 decimal places).

Ans:0.85 – 0.90

Exp:

Given

$$(dP/dl)_{\text{displacing}} = 400 \text{ psi/ft}$$

$$(dP/dl)_{\text{displaced}} = 350 \text{ psi/ft}$$

From darcy law

$$\frac{Q}{A} = \frac{K}{\mu} \frac{dP}{dl}$$

$$\frac{dP}{dl} \propto \frac{\mu}{K}$$

$$\text{Mobility ratio} = \frac{\text{Mobility of displacing}}{\text{Mobility of displaced}} = \frac{(K/\mu)_{\text{displacing}}}{(K/\mu)_{\text{displaced}}} = \frac{(dp/dl)_{\text{displaced}}}{(dp/dl)_{\text{displacing}}} = \frac{350}{400} = 0.875$$

Q.65 In a pressure draw-down testing, the well bore flowing pressure ( $P_{wf}$ ) is given by

$$P_{wf} = P_i - \frac{162.6 q \mu B}{kh} \left[ \log \left( \frac{kt}{\phi \mu c r_w^2} \right) - 3.23 + 0.87 S \right].$$

The following data is given in the oil field units,

Initial reservoir pressure ( $P_i$ ) = 5000 psia

Pressure after 1 hr of production ( $P_{1hr}$ ) = 4000 psia

Oil flow rate ( $q$ ) = 500 STB/day

Porosity ( $\phi$ ) = 0.25

Viscosity of oil ( $\mu$ ) = 2 cP



Formation volume factor of oil (B) = 1.2 bbl/STB

Formation thickness (h) = 20 ft

Total compressibility (c) =  $30 \times 10^{-6}$  psi<sup>-1</sup>

Well bore radius (r<sub>w</sub>) = 0.3 ft

The slope of *Pwf* versus log t is -100 psi/cycle. Then, the skin factor (S) for this well is \_\_\_ (round off to 1 decimal place).

Ans: 5 – 7

Exp:

$$m = \frac{162.6 Q\mu B_o}{Kh}$$

$$K = \frac{162.6 Q\mu B_o}{m h}$$

$$= \frac{162.6 \times 500 \times 2 \times 1.2}{100 \times 20}$$

$$= 97.56 \text{ mD}$$

$$P_i - P_{1hr} = m \left[ \log \frac{k}{\phi \mu C_t r_w^2} - 3.23 + 0.87S \right]$$

$$5000 - 4000 = 100 \left[ \log \frac{97.56}{0.25 \times 2 \times 30 \times 10^{-6} \times 0.3^2} - 3.23 + 0.87S \right]$$

$$S = 6.18$$

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